diagnosis and therapy of life threatening disease or other innovative medical applications. The Department is looking for applications in these areas with the view toward providing funding or the required isotopes as part of a research program. Effective October 1st, 1999, the IIPS system became the primary way for the Office of Headquarters Procurement Services to conduct competitive acquisitions and financial assistance transactions. IIPS provides the medium for disseminating solicitations, receiving financial assistance applications and proposals, evaluating, and awarding various instruments in a paperless environment. To get more information about IIPS and to register your organization, go to http://doeiips.pr.doe.gov. Follow the link on the IIPS home page to the Secure Services Page. Registration is a prerequisite to the submission of an application, and applicants are encouraged to register as soon as possible. When registering, all applicants should use the same North American Industry Classification System number 325412. A help document, which describes how IIPS works, can be found at the bottom of the Secure Services Page.

Issued in Washington, DC on December 10, 1999.

Richard G. Lewis,

Contracting Officer, Program Services Division.

[FR Doc. 99–32636 Filed 12–15–99; 8:45 am] BILLING CODE 6450–01–D

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-133-000]

Algonquin Gas Transmission Company; Notice of Tariff Filing

December 10, 1999.

Take notice that on December 7, 1999 Algonquin Gas Transmission Company (Algonquin) tendered for filing as part of its FERC Gas Tariff, Fourth Revised Volume No. 1 and Original Volume No. 2, the revised tariff sheets listed on Appendix A to the filing, to become effective January 1, 2000.

Algonquin states that the purpose of this filing is to revised the Gas Research Institute (GRI) surcharges to be effective January 1, 2000, in compliance with the January 21, 1998, Stipulation and Agreement Concerning GRI Funding approved by the Commission in Gas Research Institute, 83 FERC ¶ 61,093 (1998), order on reh'g, 83 FERC ¶ 61,331 (1998).

Specifically, Algonquin states that the filing complies with the surcharges set forth in Appendix A to the Stipulation and Agreement as follows: (1) a GRI volumetric surcharge of 0.72 cents per dekatherm will be charged on all nondiscounted firm commodity and interruptible transportation services; (2) a 1.6 cents per dekatherm surcharge will be charged on all non-discounted firm commodity units delivered to small customers qualifying for service under Algonquin's Rate Schedules AFT-1S and AFT-ES; (3) a reservation surcharge of 20.0 cents per dekatherm per month will be charged on non-discounted firm high load factor customers, i.e., greater than 50% load factor; and (4) a reservation surcharge of 12.3 cents per dekatherm per month will be charged on non-discounted firm low load factor customers, i.e., less than or equal to 50% load factor.

Algonquin states that copies of the filing were mailed to all affected customers of Algonquin and interested state commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385.214 or 385.211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with Section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–32542 Filed 12–15–99; 8:45 am] BILLING CODE 6717–01–M

DEPARTMENT OF ENERGY

Federal Energy Regulatory Commission

[Docket No. RP00-131-000]

Eastern Shore Natural Gas Company; Notice of Proposed Changes in FERC Gas Tariff

December 10, 1999.

Take notice that on December 7, 1999 Eastern Shore Natural Gas Company (ESNG) tendered for filing as part of its FERC Gas Tariff, Second Revised Volume No. 1, certain revised tariff sheets in the above captioned docket bear a proposed effective date of January 1, 2000.

ESNG states that the purpose of this instant filing is to track rate changes attributable to a storage service purchased from Columbia Gas
Transmission Corporation (Columbia) under its Rate Schedule FSS and SST.
The costs of the above referenced storage service comprise the rates and charges payable under ESNG's Rate Schedule CFSS. This tracking filing is being made pursuant to Section 3 of ESNG's Rate Schedule CFSS.

ESNG states that copies of the filing have been served upon its jurisdictional customers and interested State Commissions.

Any person desiring to be heard or to protest said filing should file a motion to intervene or a protest with the Federal Energy Regulatory Commission, 888 First Street, NE, Washington, DC 20426, in accordance with Sections 385,214 or 385,211 of the Commission's Rules and Regulations. All such motions or protests must be filed in accordance with section 154.210 of the Commission's Regulations. Protests will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Any person wishing to become a party must file a motion to intervene. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room. This filing may be viewed on the web at http://www.ferc.fed.us/online/ rims.htm (call 202-208-2222 for assistance).

David P. Boergers,

Secretary.

[FR Doc. 99–32540 Filed 12–15–99; 8:45 am]

BILLING CODE 6717-01-M